10/22/76- Well plugged & bandoned

FILE NOTATIONS

Intered in UID File Checked by Chief W.B. ocation No. Pinned Approval Letter 9.13/1/bard Indexed Disapproval Letter ...

COMPLETION DATA:

*.X. WW.... TA....

Location Inspected
Bond released

State or Fee Land

LOGS FILED

LUGS FILED

rillar's top......

Vate Well Completed 5.1.15

ing file for the control of the cont

Blog. Othogies es Othoro.

Form DOGC-1a

SLC

SUBMIT IN TRIPLICATE*

STATE OF UTAH

AFAIT OF MATURAL RESOURCES

GM)

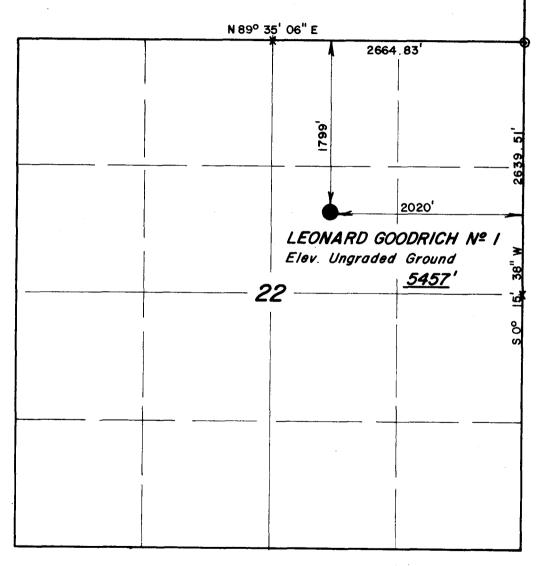
STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS

	DIVISION OF	OIL & GAS			5. Lease Designation an	d Serial No.
APPLICATION	FOR PERMIT T	O DRILL, DEEP	EN, OR PLU	G BACK	6. If Indian, Allottee or	· Tribe Name
1a. Type of Work DRILL	X	DEEPEN	PLUC	G BACK [7. Unit Agreement Name	3
b. Type of Well Oil X Gas Well 2. Name of Operator	Other		Single Zone	Multiple Zone	8. Farm or Lease Name Leonard Go	
Texaco Inc.	Attenti	on: T. Blis	3		9. Well No.	
3. Address of Operator		- 1 1 000	\ .		10. Field and Pool, or W	731-1-04
P. O. Box 210 4. Location of Well (Report	•				Bluebell F	16
At surface	W SW4 NE4		,		11. Sec., T., R., M., or and Survey or Area Sec. 22 T2	Blk.
14. Distance in miles and di	rection from nearest tow	n or post office*			12, County or Parrish	13. State
Approximately	y 5 miles we	st of Rooseve	elt, Utah.		Duchesne	Utah
15. Distance from proposed* location to nearest		16. N	o. of acres in lease		of acres assigned is well	
property or lease line, ft (Also to nearest drlg. line	e, if any)	99'	1000		640	
18. Distance from proposed to nearest well, drilling,	location* completed,		roposed depth	20. Rotai	ry or cable tools	
or applied for, on this lea	ase, ft. 1 ml.	le	12,150'		Rotary	
21. Elevations (Show whether	r DF, RT, GR, etc.)	5457' GR			22. Approx. date work November 1	
23.	:	PROPOSED CASING AND	CEMENTING PRO	OGRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement	
12-1/4"	9-5/8"	36₩	2500 '		Circulate	to surface
8-3/4"	7"	23# & 26#	10065		350 sacks.	
6-1/8"	5"	18 #	12150'	4	Cement fro top of lin	
Propose to dri production. S are planned. zones will be equipment will hydraulically be tested at r the environmen	amples will Logs will be perforated be 8" and and manuall regular inte	be taken from suand treated a lo" Series 1! y controlled	om surface arface cas as necessa 500 with b . Blowout	to TD. ing to T ry. Blo lind and prevent	No cores or PD. Prospect wout prevent pipe rams ter equipment	DSTs ive er will
IN ABOVE SPACE DESCRI ductive zone. If proposal is preventer program, if any. 24.	-	ionally, give pertinent dat		ations and measu	ared and true vertical dept	
(This space for Eederal of Permit No	r State office use) BBB39		Approval Date			
Approved byonditions of approval, if		Title		•••••	Date	

T25, R2W, U.S.B.&M.



X = Section Corners Located

O= Section Corner Established

←EI/4 Cor. Sec I5, T2S, ➤ R2W, U.S.B.&M.

PROJECT

TEXACO INCORPORATED

Well location, located as shown in the SW I/4 NE I/4, Section 22, T2S, R2W, U.S.B.&M. Duchesne County, Utah.

NOTE: Bearings Assumed But Relative.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION № 3154
STATE OF UTAH

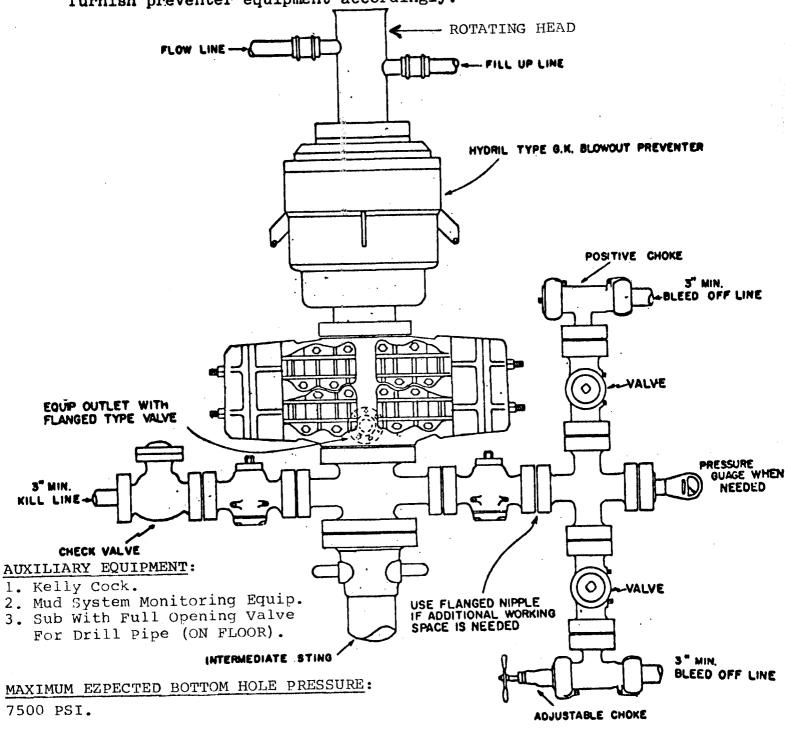
UINTAH ENGINEERING & LAND SURVEYING
PO.BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	DATE
1" = 1000'	SEPT. 16, 1974
PARTY G.S. R.R. N.D. A.P. K.W.	REFERENCES GLO PLAT
WEATHER	FILE
WARM	TEXACO INC.

EXHIBIT "B"

Minimum requirements for the equipment are:

- 1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
- 2. Hydril and preventer are to be served by accumulator type closing device.
 - 3. Pressure rating to be proportional with depth and expected pressure
 - 4. Kelly cock must be used at all times and should be checked daily.
 - 5. Company will furnish 10-3/4" slip-on x 10" series 1500 casing head and 8" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



DRILLING FLUID: WATER-BASE MUD.

NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS;
ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT
MUST CONSIST OF TWO BLOWOUT PREVENTERS,
ONE EQUIPPED WITH BLIND RAMS & THE OTHER
WITH PIPE RAMS.
ALWAYS PLACE THE BLIND RAMS IN THE TOP
PREVENTER,

LEONARD GOODRICH NO. 1

DUCHESNE COUNTY, UTAH



TEXACO INC.

BLOWOUT PREVENTER ASSEMBLY STANDARD NO.3

98-8-11 STAG

REVISED

CHED BY LLL

FILE 448.000

September 23, 1974

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No. Leonard Goodrich #1 Sec. 22, T. 2 S, R. 2 W, USM Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30339.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sw

1/	lb• S′	TATE OF UTAH	SUBMIT IN TRIPLICATE (Other instructions on re	•	
V_{-}	OIL & GAS CON	SERVATION COMMISS		5. LEASE DESIGNATION	AND SERIAL
(1		OTICES AND REPORTS posals to drill or to deepen or plu iCATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTE	OR TRIBE
1. OIL WELL	GAS OTHER			7. UNIT AGREEMENT NA	мв
2. NAME	OF OPERATOR			8. FARM OR LEASE NAM	(B
	Texaco, Inc.	Attention: T.	Bliss	Leonard Go	odric
8. ADDRE	SS OF OPERATOR			9. WELL NO.	
	P. O. Box 21	.00 Denver, Colo	rado 80201	1	
4. LOCATI	ion of well (Report location so space 17 below.)	clearly and in accordance with an	ny State requirements.*	10. FIELD AND POOL, O	R WILDCAT
At sur	rface			Bluebell	Field
SW	를 NE를 Sec. 22			11. SEC., T., B., M., OR I	LE. AND
17	99' FNL & 2020	FEL, Sec. 22		Sec. 22 T2S-	R2W
17	99' FNL & 2020	FEL, Sec. 22	DF, RT, GR, etc.)	SURVEY OR AREA	
17 14. PERMIT	99' FNL & 2020		DF, RT, QR, etc.)	Sec.22 T2S-	18. STATE
17	99' FNL & 2020	15. ELEVATIONS (Show whether 5457 GR	DF, RT, GR, etc.) Nature of Notice, Report, or (Sec. 22 T2S- 12. COUNTY OF PARISH Duchesne	18. STATE
17 14. PERMIT	99' FNL & 2020	15. BLEVATIONS (Show whether 5457 GR	Nature of Notice, Report, or (Sec. 22 T2S- 12. COUNTY OF PARISH Duchesne	18. STATE
17 14. PERMIT	99' FNL & 2020 T NO. Check A	15. BLEVATIONS (Show whether 5457 GR	Nature of Notice, Report, or (Sec. 22 T2S- 12. COUNTY OF PARISH Duchesne Other Data	Utal
17 14. PERMIT 16.	P FNL & 2020 Check A	15. BLEVATIONS (Show whether 5457 GR Appropriate Box To Indicate ENTION TO:	Nature of Notice, Report, or C	Sec. 22 T2S- 12. COUNTY OR PARISH Duchesne Other Data UENT REPORT OF:	18. STATE Utal
17 14. PERMIT	Check A NOTICE OF INT	15. BLEVATIONS (Show whether 5457 t GR Appropriate Box To Indicate Ention to:	Nature of Notice, Report, or C subseq water shut-off fracture treatment shooting or acidizing	Sec. 22 T2S- 12. COUNTY OR PARISH Duchesne Other Data UENT REPORT OF: REPAIRING WALTERING CAABANDONMEN	18. STATE Utal
17 14. PERMIT	Check A NOTICE OF INT	15. BLEVATIONS (Show whether 5457 GR Appropriate Box To Indicate Box To Indica	Nature of Notice, Report, or C subseq water shut-off fracture treatment shooting or acidizing (Other) Surface	Sec. 22 T2S- 12. COUNTY OR PARISH Duchesne Other Data UENT REPORT OF: REPAIRING WALTERING CAABANDONMEN CASING	Utak Utak
17 14. PERMIT	Check A NOTICE OF INT WATER SHUT-OFF TURE TREAT T OR ACIDIZE R WELL	15. ELEVATIONS (Show whether 5457 GR Appropriate Box To Indicate Ention to: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	Nature of Notice, Report, or C SUBSEQ WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Surface (Note: Report results	Sec. 22 T2S- 12. COUNTY OR PARISH Duchesne Other Data UENT REPORT OF: REPAIRING WALTERING CAABANDONMEN	Utal

2472' KB. Cemented with 1300 sacks 50-50 Pozmix with 2% gel, 2% CaCl. Tailed in with 200 sacks Class"G" w/3% CaCl. Cement circulated to surface. Plug down 5:45 a.m., 11-6-74.

Tested BOP equipment and casing w/3000 psi for 30 minutes; no loss in pressure.

18. I hereby certify that the foregoing is true and correct SIGNED Amuel Bliss	t TITLE District Superintenden	t DATE NOV. 11. 1974
(This space for Federal or State office use)	-	
APPROVED BY	TITLE	DATE
ogcc(3) TB DLS MAK		

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

n OGCC-1 be				0	<i>*</i>
	STATE OF U	ΓAΗ	SUBMIT IN TRIPLICATES (Other instructions on re-		
OIL & C	GAS CONSERVATION	N COMMISSION	verse side)	5. LEASE DESIGNATION	AND SERIAL NO
SUN (Do not use this	DRY NOTICES AND form for proposals to drill or Use "APPLICATION FOR PE	REPORTS ON to deepen or plug back RMIT—" for such propos	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAM
OIL X GAS WELL	OTHER			7. UNIT AGREEMENT N	AMB
NAME OF OPERATOR				8. FARM OR LEASE NA	M.B
Texaco,	Inc. A	ttention: T.	Bliss	Leonard Go	odrich
ADDRESS OF OPERATOR				9. WELL NO.	JOUR LOIL
P. O. Box	2100 De	enver, Color	ado 80201	ן ,	
. LOCATION OF WELL (Re See also space 17 below At surface	mort location clearly and in ac	cordance with any State	requirements.	10. FIELD AND POOL, O Bluebell Fi	
SW]	NET Sec. 22			11. SEC., T., R., M., OR	BLE. AND
	9' FNL & 2020'	FEL, Sec. 2	2	Sec. 22 T25	.
4. PERMIT NO.	15. BLEVATION	s (Show whether DF, RT,	PR, etc.)	12. COUNTY OR PARISH	18. STATE
	54	57 ' G R		Duchesne	Utah
6.	Check Appropriate Bo		e of Notice, Report, or O	ther Data	
NC	TICE OF INTENTION TO:	1		ENT REPORT OF:	

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

FRACTURE TREATMENT

shooting or acidizing _____ ABANDON (Other) ____ Intermediate casing

12-6-74 Ran 251 joints (9712') of 7" OD, 23# & 26#, P-110 new and used casing, set at 9700' KB. Cemented with 225 sacks Class "G" with 3/10% HR-4. Good circulation. Plug down 8:45 a.m., 12-5-74.

Tested BoP equipment and casing with 5000 psi for 30 minutes; pressure held OK.

18.	I hereby cer SIGNED	tify that	the foregoin	g is true and correct	TITLE District	Superintendent	Dec.	9,	1974
	(This space	for Feder	ral or State	office use)					
	CONDITION	IS OF AF	PROVAL, I		TITLE		DATE		
G(SI	2 C (3)	TB	DLS	MAK					

Form OGCC-1 be

STA	ATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-		
OIL & GAS CONS	ERVATION COMMISSIO	3	5. LEASE DESIGNATION	AND SERIAL NO.
SUNDRY NOT (Do not use this form for propos Use "APPLICA	ICES AND REPORTS O	N WELLS ck to a different reservoir, possis.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	12
Texaco, Inc.	Attention: 1	r. Bliss	Teenand Coo	dad ah
S. ADDRESS OF OPERATOR			Leonard Goo	ar.ren
	Damman	COOO	7	
P. O. Box 2100	Denver, Colo		<u></u>	
 LOCATION OF WELL (Report location cl See also space 17 below.) 	early and in accordance with any St	tate requirements.*	10. FIELD AND POOL, OR	
At surface			Bluebell Fi	eld
SWL NEL Sec	. 22	1	11. SEC., T., R., M., OR B	LK. AND
1799' FNT, &	2020' FEL, Sec. 2	2	BURVEY OR AREA	
_			Sec. 22 T2S-	R2W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	T. GR. etc.)	12. COUNTY OR PARISH	18. STATE
	5457' GR		D	TT4 1-
	1 J+J1 GII		Duchesne	Utah
16. Check Ap	propriate Box To Indicate Nat	ture of Notice, Report, or O	ther Data	
NOTICE OF INTENT	TION TO:	SUBSEQUE	ENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	TLL .
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T.
REPAIR WELL C	HANGE PLANS	(Other) Liner		X
(Other)		(Note: Report results of Completion or Recomple	of multiple completion o	n Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-4-75 Ran 64 joints of 5" OD, 18#, P-110 & N-80 casing, set at 12,014' KB. Top of liner @ 9469'KB. Cemented with 230 sacks 50-50 Pozmix w/2% gel, 4.7# salt/sack & 2/10% HR-4. Good circulation thru-out job. Plug down 5:30 a.m., 1-4-75. Bumped plug with 3000 psi, released pressure & plug held.

18. I hereby cert	ify that the	foregoing is t	rue and correc	et FITLE	District	Superintenden	t DATE	Jan.	7,	1975
(This space i	for Federal o	or State office	use)							
		OVAL, IF AN		TITLE			DATE _	 		
200(3)·/	un⊃	D.T.C	P.T.C							

SLC

ULLO

×12. 7

STATE OF UTAH

SUBMIT IN DUPLICATE*

& GAS CONSERVATION COMMISSION struction reverse

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

	OIL & G	AS CONSER	VATION	СОМ	MISSIO	N	Teverse sid			
WELL CO	OMPLETION	OR RECO	MPLETIC	ON F	REPORT	AND	LOG*	6. IF IN	DIAN, ALI	OTTEE OR TRIBE NAM
ia. TYPE OF WE	LL: 01	L GAS WELL	DRY	$\overline{\Box}$	Other			7. UNIT	AGREEME	NT NAME
b. TYPE OF COI	MPLETION:				other <u></u>			_		
WELL X	OVER DI	EEP- PLUG BACK	DIFF. RESVR	. 🔲	Other		· · · · · · · · · · · · · · · · · · ·	S. FARM	OR LEAS	E NAME
2. NAME OF OPERA	TOR							Leon	ard (Goodrich
	, Inc.	At	tention	1: T	. Blis	ss		9. WELL	NO.	
3. ADDRESS OF OP		m -		- I -		.0001		1		
4. LOCATION OF WI	Box 2100		nver, (ł		OL, OR WILDCAT
At surface S	Wa NE S	ec. 22	accoraance u	nin uni	y state requi	iremenis)	•			l Field, or block and surve
At top prod. in	799' FNL	&S 2020'	FEL, S	Sec.	22			OR A	REA	T2S-R2W
At total depth										
	100		14. PERM	IT NO.		DATE ISS	UED	12. COUN	TY OR	13. STATE
			43-01			9-2	3-74	Duche		Utah
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. DAT	TE COMPL. (Re	eady to	prod.) 18			B, RT, GR, ETC.		ELEV. CASINGHEAD
11-2-74	1-2-		-17-75				72' KB			5457' GR
20. TOTAL DEPTH, MD			TVD 22. II	F MULT	TIPLE COMPL	" 2	23. INTERVALS DRILLED B	Y		CABLE TOOLS
12,070'	1	12,012'	D DOMMON NA	2477 /25		<u>- </u>	>	Surf.		. <u>'</u>
					•				2	25. WAS DIRECTIONAL SURVEY MADE
Wasatc	n To	9850',	Bottom	TT,	969.				1	No
26. TYPE ELECTRIC	AND OTHER LOGS	RUN							27. 1	WAS WELL CORED
DIL,	BHC-AL-G	R, CDN-GR								No
28.		CAS	ING RECORD) (Repo	rt all string	s set in w	ell)		_'	1,0
CASING SIZE	WEIGHT, LB.	FT. DEPTH SI	ET (MD)	HOL	E SIZE		CEMENTIN	G RECORD		AMOUNT PULLED
9-5/8"	36#	247		124		15	00 sac	s		
7"	23#, 2	6# 970	0'	8-3	/4"	2	25 sacl	(S		
								·		
29.	<u> </u>	TIME PEGODE								<u> </u>
SIZE	TOP (MD)	BOTTOM (MD)				30		TUBING RI		1 ()
5"	9469'		SACKS CEME	-	SCREEN (M		-7/8"	DEPTH SET		PACKER SET (MD)
	9469	12,014'	230			_	-1/6	9200'		9200'
31. PERFORATION REG	CORD (Interval, 81	ze and number)	1	<u>'</u>	32.	ACID.	SHOT, FRAC	TURE, CEMI	ENT SON	EEZE ETC
					DEPTH INT					MATERIAL USED
(a					(See a	ttac				
(See At	tached)			ĺ						-
00.4										
33.* DATE FIRST PRODUCT	ION PROD	UCTION METHOD (UCTION	and tom.	A4			(D) (1)
5-17-75		mping- 2						W.E.	hut-ip	s (Producing or oducing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. F	· · · · · · · · · · · · · · · · · · ·	OIL-BÉL.		S-MCF.	WATER—)		GAS-OIL RATIO
5-19-75	24		TEST PER	IOD	31		115	3		3387
FLOW, TUBING PRESS.	CASING PRESSU	CALCULATED 24-HOUR RAT	OIL—BBL.	-	GAS—					RAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used for	fuel, vented, etc.)	<u> </u>					TEST WITH	_ !	
Us e d f	or fuel								. Sc	
35. LIST OF ATTACH	MENTS						· · · · · · · · · · · · · · · · · · ·			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jonnie Bliss

TB RLS

OGCC(3)

TITLE District Superintendent DATE May 21,1975

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. It not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

19em 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Premarks of the specific instructions.

Hern 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hern 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hern 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hern 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	OUS ZONES: TTANT ZONES OF PO TESTED, CUSHION	ROSITY AND CONTENTS USED, TIME TOOL OPEN	THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	: !
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
				NAR.	MEAS. DEPTH	TRUB VERT. DEPTH
		1		Green River	5130'	
				Mahogany Mkr.	6400'	
				Lwr. Green River Mkr.	9118	
				Wasatch Pay	9867	
				a ^		

LEONARD GOODRICH WELL No. 1 COMPLETION LOG

Part #31 - Perforation Record		
Interval Size & Number	<u> Interval Siz</u>	e & Number
11,340-56') 1 JSPF	11,506-10') 2	JSPF
11,262-80)	11,794-98')	
11,210-50)	11,814-24')	
11,085-93')	11,848-50')	
11,020-48')	11,878-82')	
10,904-20')	11,942-69')	
10,840-80')		
10,800-15')		
10,646-66')		
10,731-75')		
10,705-31')		
10,618-24')		
10,484-568')		
10,423-55')		
10,352-70')		
10,308-12')		
10,020-64')		
10,066-130')		
10,015-28')		
9,850-66')		

Part #32 - Acid, Shot, Fracture, Cement Squeeze, etc.

9850-11,969' P 50,000 gals. diesel w/10% U-66 & 400 SCF Nitrogen/Bbl.
@ 120°F. Avg. rate 9.3 BPM @ 9300#. Max. press 9900# @ 10.5 BPM. Max. rate 14.0 BPM. ISI 6200#, 5 min. 6150#, 10 min.6150#, 15 min. 6150#.
Dropped 104 balls every 10,000 gals., dropped 250# Benzoic acid flakes at 10,000 gals., & 300# @ 20,000 gals., 500# @ 30,000 gals., 900# @ 40,000 gals. No action from balls or flakes.

LEONAL GOODRICH WELL No. 1

DST #1 9230-9333' - Lwr. Green River

Top of pkr. @ 9223', bottom of pkr. @ 9230'.

Opened tool 15 min. - weak blow incr. slowly to moderate blow. Closed tool 60 min.

Opened tool 122 min. - weak blow incr. slowly to moderate blow, gas to surface in 45 min., gas vol. too small to measure. Closed tool 122 min.

Recovered 1000' wtr. cushion & 314' gas cut dark green oil.

	Top Gauge	Bottom Gauge
IHP	4870	4933.3
IFP	499	569 . 7
FFP 15 min.	499	548.6
ISIP 60 min.	4850.1	4912.5
FP	478.2	548.6
FFP 122 min.	561.4	611.9
FSIP 122 min.	4850.1	4912.5
FHP	4891.7	4933.3
Temp. 163°F		

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Leonard Goodrich Well No. 1
Operator Texaco, Inc.
Address P. O. Box 2100, Denver, Colorado 80201
Contractor Brinkerhoff Drilling Co.
Address 870 Denver Club Bldg. , Denver, Colorado 80202
Location SW 1/4, NE 1/4; Sec. 22; T. 2 x1; R. 2 xE:, Duchesne County.
2 W
Water Sands:
Depth: Volume: Quality:
Depth:Volume:Quality:From -To -Flow Rate or Head -Fresh or Salty -
NONE ENCOUNTERED
2
3
4
5
(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

1 OGCC-1 b•	STATE OF UTAH	SUBMIT IN TRIPLICATE	•	Marketin Market St. St. St. St. St. St. St. St. St. St
OIL & GAS C	ONSERVATION COMMISSI	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL
			6. IF INDIAN, ALLOTTE	AD MATUR W
	NOTICES AND REPORTS		G. IF INDIAN, ALLOTTE	E OR TRIBE N
(Do not use this form for Use "AP	proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such I	back to a different reservoir. proposals.)		
1. OIL V GAS			7. UNIT AGREEMENT NA	MB
WELL WELL OTH	ER			
	Producing Department	t Bocky Mts. U.S.	Leonard Goo	
8. ADDRESS OF OPERATOR	Toddoning Dopon omen	o moon, moon ordi	9. WELL NO.	OT TOIL
P. O. Box 15	7, Craig, Colorado 8	31625	1	
4. LOCATION OF WELL (Report local See also space 17 below.) At surface	tion clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OF	
At surface			Bluebell Fi	
1799' FNI	L; 2020' FEL; Sec. 2	22	SURVEY OR ARMA	
			Sec 22-T2S-	
14. PERMIT NO.	15. ELEVATIONS (Show whether DI	F, RT, GR, etc.)	12. COUNTY OR PARISH	
	3437 GR		Duchesne	Utah
^{16.} Check	Appropriate Box To Indicate N	Nature of Notice, Report, or (Other Data	
NOTICE OF	INTENTION TO:	pæssus	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	TELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	1
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONMEN	
(Other) Flare Gas			of multiple completion of	n Well
17. DESCRIBE PROPOSED OR COMPLETE			detion Report and Log for	m.)
		t details, and give pertinent dates tions and measured and true vertic	, including estimated date al depths for all markers	of starting and zones
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*See Instructions on Reverse Side

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PEXACO II		ucing D	epartment	Rocky M	ts. U.S.	8. FARM OR LEASE :	podrich
P. O. BOX		raig. C	olorado 8	31625		9. WELL NO.	
. LOCATION OF WELI See also space 17 At surface	(Report locat				irements.*	10. FIELD AND POOL	OR WILDCAT
				. 00		11. SEC., T., R., M., C SURVEY OR AL	
1.7	DY' FNL	7 2020	FEL; Sec	3. dZ			28-R2W
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6.	CL I	A			Niara D	1	
•		Appropriate :		ate Nature of	Notice, Report, or	EQUENT REPORT OF:	
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	1-088	MULTIPLE (CTURE TREATMENT	ALTERING	i—I
FRACTURE TREAT					OOTING OR ACIDIZING	ABANDON	MENT*
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OIL & GAS CONS	ERVATION COMMISS	(Other instructions of verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	ICES AND REPORTS sals to drill or to deepen or plug		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL A GAS OTHER		Promuro	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		- A MELLIVELY	S. FARM OR LEASE NAME
TEXACO Inc. Produc	ing Rocky Mts. U.	S DEC 5 197	5 Lleonard Goodrich
ADDRESS OF OPERATOR		DIVISION OF OU	
P. O. Box 157, Cra		1.27	A 1
L. LOCATION OF WELL (Report location of See also space 17 below.)	learly and in accordance with any	y State regulrements.	10. FIELD AND FOOL, OR WILDCAT
At surface			Bluebell Field
1799' FNL; 2020' F	EL; Sec. 22	TELL TO	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		- Walk of the second of the se	Sec 22-T2S-R2W
			12. COUNTY OF PARISH 18. STATE
4. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	Duchesne Utah
	5457' GR		Duchagne Otali
6. Check Ap	propriate Box To Indicate N	Nature of Notice, Report,	or Other Data
NOTICE OF INTEN			UBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	AULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN	G ABANDONMENT*
REPAIR WELL	HANGE PLANS	(Other)	esults of multiple completion on Well
(Other)		Completion or R	ecompletion Report and Log form.)
one sealer ball e 4. Swab back. 5. Reset RBP at 9550 dropping one seal 6. Swab back. 7. Pull RBP and place	every 60 gal acid o', acidize with ler ball every 50 ce on production. h Wasatch and Gre	2000 gal 75% MC) gal acid.	tions will be comingled
		DATE AND M	INING
		VILE Wee, 9	1975
		BY. / /	1
		DATE: Dec. 9	Uns call
8. I hereby certify that the foregoing is SIGNED: D.L. SC	true and correct		·
SIGNED: D.L. SC	true and correct HULKE TITLE	ld Foreman	December 3, 197
SIGNED: D.L. SO	true and correct HULKE TITLE		·
SIGNED: D.L. SC	true and correct CHULKE TITLE		·

Form DOGS 4 10 PRECEIVED JAN 16 1976 DIVISION OF GAS, & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No.	
Federal Lease No	
Indian Lease No	
Fee & Pat.	
Leonard Goodrich	#1

The f		ng is a		ect report		s and pr	roduction (inclu	•		sing wells) for the month of:
								ny TE SIG	XACO Inc NED: D.L	SCHULKE
								Fi	eld Fore	eman
Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W NE BC. 22	2 S	2W	1	12	574		302		1,206	Workover
					(3,035)		(11,975)		(2,813)	(Cumulative)
					ale	P				Perforate the FF intervals w/2JSPF: 9266-70, 9274-82, 9294-9308, 9614-24, 9632-38, 9694-9702. Set RBP @ 9725'KB. Spot 500 Gal Mud Acid on Perfs. Pumped 2000 Gal 7½% MCA Acid & Displaced to Perfs w/60 bbls of 2% KCL wtr. Reset RBP @ 9485'. Spotted 500 gal Mud Acid across perfs. Acidized w/2000 gal 7½% MCA Acid, Dropping l sealer ball every 50 gal acid. Wasatch & Green River Prod. comingled in well bore.
JDN-n	1-1	.2+7€					1			
GCC (2) -G	LE-D	LS→R	LS-	LK-Sh	11		!			
	(MCF)				0					reported in Barrels)
Fla	red/Ve	nted			0 302		Prod	uced during during	month	574 679

ı OGCC-1 b∙			T	
s	TATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-	<u> </u>	
OIL & GAS CO	NSERVATION COMMISSIC		5. LEASE DESIGNATION	AND SERIAL NO.
	OTICES AND REPORTS Coposals to drill or to deepen or plug bandCATION FOR PERMIT—" for such pro-		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS OTHER			7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	
	coducing Department	Rocky Mts. U.S.	Leonard Go	
8. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 157	Craig, Colorado 8:	L625	1	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with any S	tate requirements.*	10. FIELD AND POOL, OR Bluebell Fig.	
1799' FNL; 2	2020' FEL; Sec 22		11. SEC., T., R., M., OR BI BURVEY OR AREA	
			Sec 22-T2S-	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
·	5457' GR		Duchesne	Utah
16. Check	Appropriate Box To Indicate No	iture of Notice, Report, or O	ther Data	
NOTICE OF IN	FENTION TO:	SUBSEQUI	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMEN:	T.
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)			of multiple completion o tion Report and Log form	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco began it's workover of subject well on December 5, 1975. Killed well with salt water, pulled rods and tubing. Perforated 9614-24, 9632-38, 9694-9702 with 2 JSPF using 3-3/8" DML Densijet and 9266-70, 9274-82, 9294-9308 with 2 JSPF using 4" DML Densijet. Set RBP at 9725' and packer at 9336'. Spotted 500 gal of mud acid on perfs, pumped 2000 gal 7½% MCA acid and displaced to perfs with 60 bbls 2% KCL water. Did not drop sealer balls. Reset RBP at 9485' and packer at 8707'. Spotted 500 gal mud acid across perfs and squeezed away. Acidized with 2000 gal 72% MCA acid dropping 1 sealer ball every 50 gal acid. Swabbed back acid water. Pulled RBP and packer. Ran rods and tubing and placed well on production. Work completed December 20, 1975.

Production before workover: 0 BO, 0 BW, 0 MCF Production after workover: 30 BO, 107 BW, 29 MCF Production from Wasatch and Green River formations are being comingled in the well bore.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Field Foreman	DATE January 9, 1976
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

		01			
OG	CC-1 b•	γ,	OVERNOOM AND RELEASE AND ASSESSED.		
		TE OF UTAH ERVATION COMMISSIO	SUBMIT IN TRIPLICATE* (Other instructions on reverse side) N	5. LEASE DESIGNATION	AND SERIAL NO.
		ICES AND REPORTS Cals to drill or to deepen or plug be		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	IL GAB OTHER		7 19	77. UNIT AGREEMENT NA	MB
2. 1	AME OF OPERATOR		- 194	8. FARM OR LEASE NAM	2
	TEXACO Inc. Pro	ducing Department	- West U. S.	Leonard Goo	drich
8. 4	DDRESS OF OPERATOR			9. WELL NO.	
	P. O. Box 157,	Craig, Colorado 8	1625	1	
4. I	OCATION OF WELL (Report location clee also space 17 below.)	early and in accordance with any S	State requirements.*	10. FIELD AND POOL, OR	WILDCAT
2	t surface			Bluebell Fie	ld
				11. SEC., T., R., M., OR B	LK. AND
	1799' FNL; 2020			Sec 22-T2S-	
14. F	ERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	_
		5457' Gr.		Duchesne	Utah
16.	Check Ap	propriate Box To Indicate No	ature of Notice, Report, or O	ther Data	
	NOTICE OF INTENT	FION TO:	BUBBEQU	ENT REPORT OF:	
	FRACTURE TREAT SHOOT OR ACIDIZE A	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING W ALTERING CA ABANDONMEN	SING T*
	(Other)		(Note: Report results Completion or Recomple	of multiple completion o ction Report and Log for	n Well m.)
17. р	ESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ATIONS (Clearly state all pertinent nally drilled, give subsurface location	details, and give pertinent dates, ons and measured and true vertica	including estimated date i depths for all markers	of starting any and zones perti-
	Texaco plans to	plug and abandon	subject well as	it is unecon	omical
		there are no econo			
		Green River Form			here
		ities for seconda:		_	Here
			ry recovery. The	rorrowrud	
	procedure will		• •		
		rig up service un:			
		th produced water.			
	3. Pull rods, p	ump, tubing and a	nchor.		
	4 0 1 1 1 1				

- 2
- 4. Spot 75 sacks cement plug at top of wasatch formation at 9850'.
- 5. Find free point in 7" casing at 7850' or above, shoot off and pull.
- 6. Spot 75 sack cement plug 50' above and below 7" casing stub.
- 7. Spot 65 sack cement plug 50' above and below bottom of 9-5/8" surface casing.
- 8. Spot 10 sack cdment plug at surface with regulation dry hole marker.
- 9. Move pumping unit and base off of location.
- 10. Dismantle tanks, circulating equipment and shipping facilities

11. Clean and level and r	eseed location.	
12.) Fill avea between	1" css shb + 98	f w/ keary mod.
18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Field Foreman	DATE September 3,1976
(This space for Federal or State office use)		
APPROVED BY	TITLE	TOVED BY ATELE DIVISION OF

*See Instructions on Reverse Side

OIL, GAS, AND MINING

OGCC(3)-GLE-DLS-RSL

CALVIN L. RAMPTON

Governor

GORDON E. HARMSTON

Executive Director.

NATURAL RESOURCES

CLEON B. FEIGHT

Director

OIL, GAS, AND MINING BOARD

GUY N. CARDON
Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN I. Daniel Stewart HYRUM L. LEE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

December 6, 1976

Texaco Inc. P. O. Box 157 Craig, Colorado 81625

Attn: Producing Department

Re: Well No. Leonard Goodrich 1

Sec. 22, T. 2S, R. 2W Duchesne County, Utah

Gentlemen:

Our redords indicate that you have not filed a Subsequent Report of Abandonment for the above subject well.

Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed within (30) days after the plugging of any well.

In order that we may keep our records accurate and complete. please complete tha enclosed Form OGC-lb in duplicate, and forward them to this office as soon as possible,

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MININA

KATHY OSTLER RECORDS CLERK

/ko Enclosure



STATE OF UTAH

SUBMIT RIPLICATE*
(Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS, AND M	IINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDR (Do not use this form	Y NOTICES AND REPORTS a for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL WELL	OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
	roducing Department -	West U. S.	Leonard Goodrich
8. ADDRESS OF OPERATOR		6 2 2	9. WELL NO.
P. O. Box 157	, Craig, Colorado 816	25 AFR	<u> </u>
See also space 17 below.) At surface	c location clearly and in accordance with an	y State requirements:	10. FIELD AND POOL, OR WILDCAT
Wr antrace		1/1/1 15 100	Bluebell Field
1700 FMT	; 2020' FEL; Sec 22	GAS SAINING	SUBVEY OR AREA
T/33 LNT	; 2020 FEL; Sec 22	MINING	Sec 22-T2S-R2W
14. PERMIT NO.	15. BLEVATIONS (Show whether D		12. COUNTY OR PARISH 18. STATE
•	5457' Gr	The state of the s	Duchesne Utah
16.	Lal A D. T. t to a f		
	heck Appropriate Box To Indicate I	Nature of Notice, Keport, or	Other Data
NOTICE	OF INTENTION TO:	AUBER	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		f Abandonment X
(Other)	LETED OPERATIONS (Clearly state all pertines is directionally drilled, give subsurface locs	Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)
Moved in and and tubing. Tagged top of cemein at 917 at 6247' and 7" casing stubacross bottom surface plug	egan its abandonment origged up service unito Ran 2-7/8" tubing and cement at 9290'. Spool of Found free point pulled. Spotted 75 satisfies the service of 9-5/8" casing at 2 with regulation dry homent. Location will be test.	t. Well was dead spotted 75 sacks otted 20 sacks cer in 7" casing at eacks cement from 614# mud. Spotted 2474'. Pulled tubole marker. In processions	Pulled rods, pump, cement at 9860'. ment at 9290'. Tagged 6278'. Shot of 7" 6280 to 6180 across 65 sack cement plug bing. Set 10 sack rocess of removing
8. I hereby certify that the fo SIGNED	State office use)	eld Foreman	DATE December 13,1976
CONDITIONS OF APPROX	TITLE		DATE

*See Instructions on Reverse Side

OGCC(3)-GLE-DLS-RLS





P. O. Box 157 Craig, Colorado 81625

December 22, 1976

Mr. Cleon B. Feight State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Dear Mr. Feight:

This letter is submitted in compliance with an order given in the regularly scheduled hearing of the Utah Board of Oil and Gas Conservation on January 21, 1976. This hearing dealt with a petition to continue flaring gas at the Leonard Goodrich No. 1 well located in Section 22, T2S, R2W, Duchesne County, Utah. A waiver of the anti-flaring restriction in Cause 144-2 was granted provided that a report of 1976 oil and gas production from this well be submitted on December 31, 1976. That report is attached.

The Leonard Goodrich No. 1 has been plugged and abandoned. Land reclamation is in progress. There will be no further flaring of gas from this well.

Yours very truly,

TEXACO Inc.

Producing Department - West U. S.

D. L. Schulke Field Foreman CIRCULATE TO:

DIRECTOR

TROLEUM ENGINEER TINE COORDINATOR

ADMINISTRATIVE ASSISTANT

RETURN TO

BOL-jbh

cc: TOHM-GLE-DLS-RLS attach.

LEONARD GOODRICH NO. 1
Sec 22, T2S, R2W
Duchesne County, Utah

1976 Oil & Gas Production

<u>MONTH</u> 1/76	MCF 601	<u>BO</u> 551	<u>BW</u> 3148
2/76	475	365	3086
3/76	253	236	2437
4/76	679	330	3195
5/76	667	227	1200
6/76	433	287	2076
7/76	407	115	1247
8/76	248	104	1681
9/76	339	301	587
10/76	208	219	258
11/76	0	33	0
12/76	0	0	0
Totals	4310	2768	18,915

8. ADDRESS OF OPERATOR

2. NAME OF OPE

16.

	SUBMIT IN TRIPLICATE®	ÿ
	verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to use "APPLICATION FOR PERMIT—" for such proposals	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL X GAS OTHER		7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME	
TEXACO Inc. Producing Department - West	t U.S.	Leonard Goodrich

9. WELL NO.

_	P. O. Box 157, Crai	3 ·		1	
4.	LOCATION OF WELL (Report location closes also space 17 below.) At surface	early and in accordance with a	MAR	10. FIELD AND FOOL, OF Bluebell Fi	
	1799' FNL; 2020'	FEL; Sec 22	1977 D	11. SEC., T., B., M., OR B SURVEY OR AREA	LE. AND
			GAS, & MINING	Sec 22-T2S-	R2W
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR; etc.)			12. COUNTY OR PARISH	18. STATE	
		5457' Gr		Duchesne	Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*	X
REPAIR WELL (Other)		CHANGE PLANS		(Other) (Note: Report results of m	nultiple completion on Wel	
('ompletion or Recompletion Report and Log form.)						

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco began its abandonment of subject well on October 22, 1976. Moved in and rigged up service unit. Well was dead. Pulled rods, pump, and tubing. Ran 2-7/8" tubing and spotted 75 sacks cement at 9860'. Tagged top of cement at 9290'. Spotted 20 sacks cement at 9290'. Tagged cement at 9170'. Found free point in 7" casing at 6278'. Shot off 7" at 6247' and pulled. Spotted 75 sacks cement from 6280 to 6180 across 7" casing stub. Filled hole with 14# mud. Spotted 65 sack cement plug across bottom of 9-5/8" casing at 2474'. Pulled tubing. Set 10 sack surface plug with regulation dry hole marker. All surface equipment has been removed. Location has been cleaned and leveled. All disturbed areas have been reseeded.

18. I hereby certify that the sorgeoing is true and correct SIGNED	t TITLE Field Foreman	DATE March 8, 1977
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side

OGCC(3)-GLE-DLS-RLS